Facility Information				
Date of Submittal to GOE:				
Type of Incentives (Please check all that the company is applying for on this				
X Sales & Use Tax Abatement X Property Tax Abatement				
Company Information (Legal name of company under which business will be				
Company Name: Boulder Flats Solar, LLC				
Department of Taxation's Tax Payer ID number: EIN 83-2036148				
Federal Employer ID number (FEIN, EIN or FID): EIN 83-2602263				
NAICS Code: 221114				
Description of Company's Nevada Operations: Develop, own and operate a photovoltaic solar power generation facility.				
Percentage of Company's Market Inside Nevada: 100%				
Mailing Address: 777 Brickell Ave. Suite 500				
City: Miami, FL 33131				
Phone: 202-642-7175				
APN: APN 207-00-001-062, APN 207-00-001-070, APN 207-00-002-053				
Taxation District where facility is located: Boulder City, 52				
Nevada Facility				
Type of Facility (please check all that are relevant to the facility)				
Geothermal Process Heat from Solar Energy X Solar PV				
Solar PV Solar Thermal				
Wind				
Biomass				
Waterpower				
Fuel Cells				
Transmission that is interconnected to a renewable energy or				
Transmission that contributes to the capability of the electrical				
grid to accommodate and transmit electricity produced from Name Plate Production Capacity of the Facility:	113 MW			
Net Output Production Capacity of the Facility in MW:	113 MW			
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):	324,655			
Estimated total capital investment:	\$110,000,000			
Percent of total estimated capital investment expended in Nevada:	~25%			
Anticipated date or time range for the start of construction:	April, 2022			
Anticipated date for the Commercial Operation Date (COD) of the facility:	December, 2022			
Construction period (in months). Note: time period must match payroll calculations	9 Months			

Address of the Real Property for the Generation Facility:			Eldorado Valley		
City:			Boulder City		
Size o	of the total Facility Land (acre):		Site Total Approximately 1,100 acres		
Are yo	u required to file any paper work with the	PUC and/or FERC?	Yes/PUC		
If yes,	Energy Facility of 70 MW or Greater requiring UEPA Permit to Construct, pursuant to the Utility Environmental Protection Act	Filing Date OR Anticipated filing Date: June 2021			
If yes,	Purpose of the Filing with FERC:	Filing Date OR Anticipated filing Date:			
		•			
List	All the county(s), Cities, and T	owns where the facilit	У		
1 B	oulder City, NV				
2 C	lark County				
3					
4					
5					
6					
7					
8					

СН	ECKLIST - PLEASE ATTACH:	
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	See Attachment A
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	See Attachment A
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern.	See Attachment A
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	See Attachment A
5	Copy of the Business Plan for the Nevada Facility	See Attachment A
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A
7	Website link to company profile	https://www.ibvpartners.com/
8	Copy of the Current Nevada State Business License	See Attachment B
9	Facility Information Form	Please see "Facility Information" Tab
10	Employment Information, construction, and permanent employee salary schedules	See "Employment Information, Construction Employee Sch, 2nd Q Construction Employee, Permanent Employee Sch" tabs of the RETA Application
11	Supplemental Information Form	Please see "Supplemental Information" Tab
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	See tabs in RETA Application
13	Names and contact information for construction company, contractors, subcontractors	Please see "Contractors & Subcontractors" Tab
	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	See Attachment A
15	Confidential Information Identification Form	Please see "Confidential Information" Tab

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I Fodoral	Permits or Authoriza	tions				
i. I cuciui		BLM	Geotechnical Survey of Access Road located in BLM Utility Corridor	Applications Filed/Completion of NEPA		
	Right of Way Grant	BLM	Temporary Water Pipeline in BLM Utility Corridor	NEPA		
	Right of Way Grant	BLM	Access Road and Water Pipeline in BLM Utility Corridor	Applications Filed/Completion of NEPA		
	Jurisdictional Determination	USACE	Potential Impacts to Waters of the US	Submittal of Jurisdictional Determination Request and Supplemental Information for JD		
	Environmental Site Assessment	NA	Due Diligence	Review and evaluation for Recognized Environmental Conditions		
	Federal Aviation Administration No Hazard Determination (Solar Field)	Federal Aviation Administration (FAA)	Within FAA deemed proximity of an airport.	Online worksheet is completed to determine if permit is needed upon completion of engineering data. No hazard determination is likely outcome if there are no structures exceeding 200 feet above ground surface.		
II State o	l of Nevada Permits or <i>I</i>	Authorizations				
ii. State U	UEPA Permit to Construct	PUCN	Utility Environmental Protection Act (UEPA) Permit to Construct is required for all solar facilities of 70 MW or greater and ancillary facilities. UEPA applica ion accompanied by an Environmental Statement initiates the UEPA process.	150 days maximum from the filing of the application to the approval by the PUCN if the BLM does not exert jurisdiction. Following the approval of the application, an Order is issued by the Commission which requires that environmental permits identified in the Order be obtained and filed with the Commission, after which the Commission will issue a Permit to Construct (PTC). The Application will be filed in mid-June 2021. Submit Application		
	Groundwater Discharge Permit	NDEP	Discharge of Non-Potable Water to Groundwater	Submit Application		

		NDWR	Re-Use of Wastewater	Submit Application	
	Discharge Wastewater				
	12.007.1151.154.5	NE OW			<u> </u>
	AB 307 Wildlife Energy Cost Recovery Program	NDOW	Handling of tortoises;	Application establishing cost recovery account must be filed and payment of	
	Cost Necovery i Togram			\$10,000 made to fund cost recovery	
				account. Application is a predicate to	
				the first filing with the PUCN in the	
				UEPA process.	
				Application and payment can be made as soon as a project description and	
				kmz are available.	
	Hazardous Materials	State Fire Marshal	The Hazardous Material Permit is	NDOT targets 45 days from the date	
	Permit		needed for onsite fuel storage during	of a completed application to issuance	
			construction activities.	of permits.	
	Stormwater General		May not be required since no	Submit application; payment of a \$200	
	Permit	Environmental Protection	jurisdictional waters are located on site	fee and preparation of an NOI	
	(UEPA)	Public Utilities	A UEPA PTC is required for the access road,	UEPA Notices for hese components was	
	Permit to Construct	Commission of Nevada	permanent water pipeline and temporary	filed with the PUCN on the same day that	
	(Access Road,	(PUCN or Commission)	water pipeline which are ancillary facilities to the solar field, which exceeds 70 MW.	the SF299 for them is filed with BLM. The UEPA application must be filed within 30	
	Permanent Water Pipeline and Temporary		and solal field, which exceeds 70 mm.	days of the issuance of the final NEPA	
	Water Pipeline)			document for the access road and	
	. ,			temporary water pipeline and the Commission must render a decision within	
				120 after the filing of the applica ion.	
	Special Purpose Permit	Nevada Department of	This is a ministerial permit that is issued to	Application should be made by the	
	(Entire project)	Wildlife	the consultant responsible for biological	biological consultant approximately	
			oversight. It allows for the handling of tortoises.	four weeks prior to the need to first handle tortoises on site.	
	Nevada Department of	Nevada Department of	These permits are required if an access	Submit Application	
	Transportation Right-of-Way		point from a NDOT ROW is constructed for		
	Encroachment Permit		the project or a transmission line crosses		
	and/or Occupancy Permit (Temporary water pipeline)		NDOT ROW. Permits are issued approximately 45 days after the submittal of		
	(p p. p p. p		a completed application. NDOT may require		
			an approved traffic control plan prior to		
III. County	Permits or Authoriz				
	Construction Dust Control Permit	Department of	Construction of greater than .5 acre	Submit Application	
	Control Permit	Sustainability and the Environment			

Conservation Plan Coverage, Section 10, Desert Tortoise Take Permit (Solar field)	Clark County/ City of Boulder City	Pay remuneration fees of \$550 per acre to the City of Boulder/Clark County as a part of the grading permit. Fees are based on the area to be disturbed in the grading plans (i.e. fees are only due for the number of acres to be disturbed not the entire project area). Identification of number of acres of disturbance of Boulder City land.		
Technical Drainage Study (Supports County)	Clark County Regional Flood Control District	Supports the Clark County Regional Flood Control District	Complete Study	
(опремо общију				
ermits or Authorization				
Building Permit	Boulder City		Submit Application	
Grading Permit	Boulder City	Necessary for all grading activities.	Submit Application	
Installation Permit for Fire Detection and Protection Systems and/or Annual Permit	Boulder City	Likely not required if there are no occupied structures on site		
Encroachment Permit	City of Boulder City Public Works	Any use of City-owned land outside leasehold on a temporary basis; to include use of City reclaimed water for dust control during construction.	Valid for one year and if progress is shown every 6 months, they can be continued indefinitely.	
	City of Boulder City Public Works	Any use of City-owned land on a permanent basis; to include water pipeline or any other permanent structures outside leasehold.		
Payment of MSHCP Fees (ESA Section 10)	Clark County/Boulder City	Payment is made to Boulder City at the time grading permit fees are paid. The money is then forwarded by the City to the County.	A one time fee; \$550 per acre	

State of Nevada Renewable Energy Tax Abatement Application AFN:

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Contracto	rs and Subcontractors List
Vendor 1	
Tax ID	
Contact	
Contact	
Mailing Address	
E-Mail	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
V	
Vendor 4 Tax ID	
Contact	
Mailing Address	
E-Mail	
E-Wall	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	

AFN:

Employment Information

Employment

New Operations or Expansion

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase?	210	N/A
Number of anticipated construction employees who will be employed during the entire construction phase that will be Nevada Residents?	117	N/A
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	45	N/A
Number of anticipated construction employees who will be employed during the second-quarter of construction*?	180	N/A
Percentage of anticipated second-quarter* construction employees who will be Nevada Residents?	57%	N/A
Number of anticipated second-quarter* construction employees who will be Nevada Residents?	102	N/A
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	2	1
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	39	N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

Employee Benefit Program for Construction Employees

 $Health\ insurance\ for\ \underline{construction\ employees}\ and\ an\ option\ for\ dependents\ must\ be\ offered\ upon\ employment$

List Benefits Included (medical, or requirements of NRS 701A.365(ount, etc): Benefits have not been	finalized at this time. However, a health plan meeting the
requirements of NRS 701A.365(3	a) will be provided.		
Name of Insurer: TBD			
0		Cost of Health Insurance for	TOD
Cost of Total Benefit Package:	TBD	Construction Employees:	TBD
1			

- NRS 701A.365 (7) (a) and (b)
 7. As used in this section, "wage" or "wages";
 (a) Means the basic hourly rate of pay.

 - (b) Does not include the amount of any health insurance plan, pension or other bona fide fringe benefits which are a benefit to the employee.

^{*} For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".

State of Nevada Renewable Energy Tax Abatement Application AFN:

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = Σ (e) / Σ (c)
					Total Hourly	
		# of Nevada	# of Non-Nevada	Total # of	Wage per	Average Hourly
#	Job Title	Employees	Employees	Employees	category (\$)	Wage (\$)

Construction Employees, excluding					
Management and Administrative Employees					
Site Superintendent	2	3	5	\$90.00	
General Foreman	5	5	10	\$65.00	
Foreman	10	5	15	\$55.00	
Journeyman	40	30	70	\$50.00	
Apprentice/Laborer	60	50	110	\$35.00	
TOTAL	117	93	210		\$44.17

TOTAL CONSTRUCTION PAYROLL	\$ 14,469,000
	+,

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

			(a)	(b)	(c) = (a)+(b)	$(e) = (c) \times (d)$	(f) = Σ (e) / Σ (c)
I						Total Hourly	Average
ı			# of Nevada	# of Non-Nevada	Total # of	Wage per job	Hourly Wage
l	#	Job Title	Employees	Employees	Employees	title (\$)	(\$)

TOTAL	102	78	180		\$44.86
Apprentice/Laborer	50	40	90	\$35.00	
Journeyman	35	25	60	\$50.00	
Foreman	10	5	15	\$55.00	
General Foreman	5	5	10	\$65.00	
Site Superintendent	2	3	5	\$90.00	
Management and Administrative Employees					
Construction Employees, excluding					

TOTAL CONSTRUCTION PAYROLL	\$ 4,199,000
----------------------------	--------------

 [#] Construction Workers x Hours Per Week
 Manhours per Week x Average Hourly Wage
 # of Weeks x Total Weekly Payroll = Yearly Payroll

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

		(c)	$(T) = \Sigma(e) / \Sigma(c)$
		4.5	Average Harrier
		# of	Average Hourly
#	Job Title	Employees	Wage (\$)

1	Management and Administrative Employees	0.5	
2	Permanent Employees, excluding Managemenet	2	
	and Administrative Employees		
	TOTAL	2.5	\$39.00

	TOTAL ANNUAL PAYROLL	\$202,800
--	----------------------	-----------

[#] Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

Yes. Boulder Flats Solar LLC (the "Applicant") has an option agreement with the City of Boulder City and an application for a right-of-way with the BLM on federally-managed land.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Boulder Flats Solar LLC (the "Applicant") is a wholly-owned subsidiary of ibV Energy Partners LLC ("ibV").

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

Ownership of energy will be transferred at the Point of Delivery, which are the 230 kV bushings at the transformer at the substation at the Facility.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designnation as defined in 15 U.S.C 79z-5A?

Νo

8) If an EIS or EA has been performed, please supply the ROD number.

N/A

9) Has an appraisal been performed on any portion of this land or project?

An appraisal has been performed on the Boulder-City owned land, the location of the solar field.

10) Has a Power Purchase Agreement been executed?

Yes

Summary Report Schedules 1 through 8

Company:

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *		
2	Sch. 2 Real Property - Improvements - Total from Col. F. *		
3	Sch. 3 Real Property - Land - Total from Col. I		
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

^{*} The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

Property Tax: Personal Property Schedule 1

Company Name	e:Boulder Flats Solar, LLC	Schedule 1
Division:	N/A	

Instructions:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.

Attach additional sheets as necessary.

Α	В	С	D	Ł	Н		J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Solar photovoltaic modules	N/A	0		Q1 2022		30 years	
Pile foundations	N/A	0		Q1 2022		30 years	
Trackers	N/A	0		Q1 2022		30 years	
Inverters	N/A	0		Q1 2022		30 years	
Substation Equipment	N/A	С		Q1 2022		30 years	
OM Storage Facility	N/A	0		Q4 2022		30 years	
Electrical Materials	N/A	SC		Q1 2022		30 years	
SCADA	N/A	С		Q1 2022		30 years	
					'		
Grand Total							
			12				

		Property i	ax: Real Property Improve	ments
Company Nam	e:	Boulder Flats Solar, LLC	Schedule 2	
Division:	_N/A			

Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs. vard improvements including septic systems. signs. landscaping. paving. walls. vard lighting: off-site costs
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	В	С	F
Real Property Improvements Itemized Description		Estimated Date of Completion	Estimated Total Construction Cost
Grading and Site Work	N/A	Q4 2022	
Fencing	N/A	Q4 2022	
Roads	N/A	Q4 2022	
Grand Total			

ompany Name:	Boulder Flats Solar, LLC	Property Tax: Real Property Land
ivision: N/A		Schedule 3

Show the requested data for **all land**, owned or leased, in Nevada.

Α	В	С	D	н	litor air faird, owned or leas	F	G	Н	I
Line	County	Where Situate		Brief Description, Size of the Land (acre), Date	Assessor's Parcel	Owned (O) Leased (L)	G/L Account Number (if	Purchase Price (if	Assessor's
#				Acquired	Number (APN)	Rented (Rtd)	applicable)	applicable)	Taxable Value
1	Clark	Boulder City	52	Land directly East of Black Mountain, up to 1104.9 acres within Section 6, 7, 18, and 19 in Township 24 South Range 63 East MDM.	APN 207-00-001-062	L	N/A	N/A	\$732,946
2	Clark	Boulder City	52	Land directly East of Black Mountain, up to 1104.9 acres within Section 6, 7, 18, and 19 in Township 24 South Range 63 East MDM.	APN 207-00-001-070	L	N/A	N/A	\$728,820
3	Clark	Boulder City	52	Land directly East of Black Mountain, up to 1104.9 acres within Section 6, 7, 18, and 19 in Township 24 South Range 63 East MDM.	APN 207-00-002-053	L	N/A	N/A	\$7,789,074
4									
5									
6									
7									
8									
9									
10									
11									
12	Grand Total								\$ 9,250,840

Company Name:	Boulder Flats Solar, LLC	Property Tax: Operating Leases
Division:N/A		Schedule 4

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

А	В	С	E	F	G	Н	
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Expected use of 700 acres related to Project		Real			. ,	3	
Expected use of 700 acres related to Project	IN/A	INCAI					
Grand Total				\$ -			
				T			

Company Name:	Boulder Flats Solar, LL Property Tax: Contributions in Aid of Construction
Division:N/A	Schedule 5

Instructions:

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

Α	В	С	D	E	F
					Estimated
					Total
Contributions in Aid of Construction (CIAC)	G/L Account No.	Real or Personal		Replacement Cost	Replacement
Itemized Description	(if applicable)	Property?	Number of Units	Per Unit	Cost
Substation Engineering & Equipment		Personal	1		
Substation Transformers		Personal	1		
Switchyard Equipment		Personal	1		
Land Permitting and Acquisition		Personal	1		
Environmental Permitting Review and Support		Personal	1		
Site Civil Engineering		Personal	1		
Hi Voltage Electrical Engineering		Personal	1		
Geotech		Personal	1		
Title Search		Personal	1		
Land Surveys		Personal	1		
PPA Legal Assistance		Personal	1		
Lease Option Payments		Personal	1		
Grand Total					

Company Name:	Boulder Flats Solar, LLC	Sales and Use Tax
Division: N/A		First Year of Eligible Abatement
DIVISIONIVA		Schedule 6

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Solar photovoltaic modules	N/A	0	Q3 2021	Q1 2022		2.60%	
Pile foundations	N/A	0	Q3 2021	Q1 2022		2.60%	
Trackers	N/A	0	Q3 2021	Q1 2022		2.60%	
Inverters	N/A	0	Q3 2021	Q1 2022		2.60%	
Substation Equipment	N/A	С	Q3 2021	Q1 2022		2.60%	
Electrical Mateirals	N/A	SC	Q3 2021	Q1 2022		2.60%	
SCADA	N/A	С	Q3 2021	Q1 2022		2.60%	
Grand Total							
		1	7				

17

Company Name:	Boulder Flats Solar, LLC	Sales and Use Tax
. ,	Bounder Flats Colar, E20	Second Year of Eligible Abatement
Division:N/A		Schedule 7

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Replacement Parts - First Year of Operations	N/A	0	Q4 2022	Q1 2023		2.60%	
							_
							_
					-		_
					-		-
							-
					-		-
							-
					-		-
Grand Total							
			·				

Company Name:Boulder Flats Solar, LLC Division:N/A	Sales and Use Tax Third Year of Eligible Abatement Schedule 8
Instructions:	
(1) Column A: List each item of personal property or materials and	supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events
(2) Column B: For each item in column A, list applicable account no	omber.
(3) Column C: List the Facility Owner, Contractor or Subcontractor	that will be purchasing the personal property or materials and supplies subject to sales and use tax.
(4) Column D: List the date the personal property or materials and	supplies were purchased.
(5) Column E: List the date that possession of the personal propert (6) Column F: List the cost of the personal property or materials an	, , , , , , , , , , , , , , , , , , , ,
http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sale	

(8) Attach additional sheets as necessary.

(7) Column H: Multiply Column F by the Sales Tax Rate in Column G.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Contractor (C)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Replacement Parts - First Year of Operations	N/A	0	Q4 2022	Q1 2023		2.60%	
Grand Total							
		<u> </u>					

Attestation and Signature	
I,, by signing this Apthe following:	plication, I do hereby attest and affirm under penalty of perjury
(1) I have the legal capacity to submit this Application on behalf	of the applicant:
(1) I have the legal capacity to submit this Application on behalf(2) I have prepared and personally knowledgeable regarding the(3) The content of this Application are true, correct, and complet	e contents of this Application; and
Timothy Kim	ACI
Name of person authorized for signature:	Signature:
President	August 3, 2021
Title:	Date: